Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2022 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	51,538			86,799	-16,089	-1,843	-1,960	120,848	1,517	0	103,433
Hydrocarbon Gas Liquids	35,260	-638	6,057	2,014	-13,354		7,304	2,572	5,866	13,597	41,380
Natural Gas Liquids	35,260	-638	4,714	1,832	-12,489		7,255	2,572	5,866	12,986	41,007
Ethane	13,764		_	_	-7,164		700		1,300	4,600	6,659
Propane	11,723		2,393	1,095	-9,256		3,130		164	2,661	12,204
Normal Butane	3,932	_	2,592	391	-3,949		2,629	18	86	233	9,392
Isobutane	1,985	_	-271	340	1,107		-251	1,832	2	1,578	2,109
Natural Gasoline	3,856	-638		6	6,773		1,047	722	4,315	3,914	10,643
Refinery Olefins			1,343	182	-865		49			611	373
Ethylene			_	_	_		-			_	_
Propylene			1,292	112	-865		2			537	278
Normal Butylene			51	70	_		47			74	95
Isobutylene			_	-	_		0			0	0
						4 = 00		40.00-			
Other Liquids		32,427		377	-13,869	-1,709	-4,412	19,027	3,278	-667	66,450
Hydrogen/Biofuels/Other Hydrocarbons		32,427		42	-19,377	-1,806	-605	9,429	999	1,463	10,798
Hydrogen				_		1,133		1,133		0	
Biofuels (including Fuel Ethanol)		32,427		42	-19,377	-2,951	-614	8,293	999	1,463	10,778
Fuel Ethanol		29,623		_	-18,746	-2,951	-542	7,761	707	0	9,545
Biofuels (excluding Fuel Ethanol) ⁶		2,804		42	-631		-72	532	292	1,463	1,233
Other Hydrocarbons				_	_	12	9	3	-	0	20
Unfinished Oils				_	-224		254	-562	2,214	-2,130	13,931
Motor Gasoline Blend.Comp. (MGBC)		0		335	5,732	98	-4,061	10,160	66	0	41,721
Reformulated		0		_	1,512	-146	-608	1,974	_	0	5,200
Conventional				335	4,220	244	-3,453	8,186	66	0	36,521
Aviation dasoline biend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products	l	137	142,582	1,185	-222	2,854	-360		1,568	145,328	57,910
Finished Motor Gasoline		139	78,907	- 1,100	-183	2,854	-686		511	81,892	3,841
Reformulated		_	10,451	_	-	303	_		-	10,754	
Conventional		139	68,456	_	-183	2,551	-686		511	71,139	3,841
Finished Aviation Gasoline			24	5	-27		18		_	-16	190
Kerosene-Type Jet Fuel		_	8,406	_	808		107		32	9,075	7,180
Kerosene		_	2	_	_		-21		2	21	84
Distillate Fuel Oil		-3	37,292	262	2,236		5		278	39,505	27,086
15 ppm sulfur and under		-3	37,208	213	1,936		-127		0	39,481	26,474
Greater than 15 ppm to 500 ppm sulfur		Ö	93	17	300		101		144	165	329
Greater than 500 ppm sulfur		_	-9	32	_		31		134	-142	283
Residual Fuel Oil			1,192	196	-770		11		_	607	1,214
Less than 0.31 percent sulfur			82	_	-80		5		NA	NA	59
0.31 to 1.00 percent sulfur			531	6	-347		35		NA	NA	296
Greater than 1.00 percent sulfur			579	190	-343		-29		NA	NA	859
Petrochemical Feedstocks			878	122	-48		-6			958	492
Naphtha for Petro. Feed. Use			461	71	-48		-26			510	371
Other Oils for Petro. Feed. Use			417	51	_		20			448	121
Special Naphthas			-33	7	12		3		_	-17	155
Lubricants			233	213	228		69		190	415	642
Waxes			40	15	_		12		31	12	40
Petroleum Coke			5,584	16	-1,097		143		508	3,852	2,875
Marketable			4,101	16	-1,097		143		508	2,369	2,875
Catalyst			1,483							1,483	
Asphalt and Road Oil			5,286	349	-1,380		-18		14	4,258	14,011
Still Gas			4,306							4,306	
Miscellaneous Products			465	_	_		3		1	461	100
Total	86.798	31,926	148,639	90,375	-43,534	-698	571	142,447	12,229	158,258	269,173

⁼ Not Applicable.

⁼ No Data Reported. = Not Available. NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.